



CITY LIGHT REVIEW PANEL MEETING

Tuesday, June 23, 2020

11:00 AM – 12:00 PM

Microsoft Teams Meeting

Proposed Agenda

<u>Item</u>	<u>Lead</u>
1. Welcome, Introductions (<i>5 min.</i>)	Gail Labanara, Panel Chair
2. Public Comment (<i>5 min.</i>)	
3. Standing Items: (<i>5 min.</i>)	
a. Review of agenda (Karen Reed)	
b. Action: Review and approval of meeting minutes of June 2	
c. Chair's Report (Gail)	
d. Communications to Panel (Leigh Barreca)	
4. Election of Panel Chair and Vice-Chair (<i>5 min.</i>)	Gail
5. 2021 – 2026 Strategic Plan (<i>5 min.</i>)	Leigh
a. Corrected Rates and Bill Impacts	
5. General Manager's update (<i>30 min.</i>)	Debra Smith
6. Adjourn	

2021-2026 Strategic Plan Financial Forecast

March 5, 2020

RATE INCREASE SUMMARY

(\$ in millions)	2020	2021	2022	2023	2024	2025	2026	AVG
Revenue Requirement	950.4	952.2	981.4	1,012.3	1,046.8	1,061.5	1,082.8	
Annual Increase		0.2%	3.1%	3.1%	3.4%	1.4%	2.0%	2.2%
Retail Sales GWh	9,230	8,912	8,844	8,769	8,720	8,632	8,580	
Annual Change		-3.5%	-0.8%	-0.8%	-0.6%	-1.0%	-0.6%	-1.2%
Average Rate, ¢/kWh	10.32	10.69	11.10	11.54	12.00	12.30	12.62	
Annual Increase		3.6%	3.9%	4.0%	4.0%	2.4%	2.6%	3.4%

CUSTOMER BILL IMPACTS

	2020	2021	2022	2023	2024	2025	2026	AVG
Residential-typical (700 kWh/month)	\$75	\$2.68	\$3.01	\$3.21	\$3.34	\$2.08	\$2.31	\$2.77
UDP Residential-typical (40%)	\$30	\$1.07	\$1.20	\$1.28	\$1.33	\$0.83	\$0.92	\$1.11
Small Commercial-Car Wash	\$451	\$16	\$18	\$19	\$20	\$13	\$14	\$17
Medium Commercial-Retail Store	\$7,219	\$260	\$292	\$311	\$323	\$202	\$224	\$269
Large Industrial-Stone	\$22,864	\$823	\$924	\$984	\$1,024	\$639	\$709	\$850
Large Commercial-Hospital	\$91,851	\$3,307	\$3,711	\$3,955	\$4,113	\$2,566	\$2,847	\$3,417
Large Commercial-Education	\$1,932,950	\$69,586	\$78,099	\$83,225	\$86,554	\$54,010	\$59,915	\$71,898

RETAIL REVENUE REQUIREMENT DRIVERS

(\$ in millions)	2020	2021	2022	2023	2024	2025	2026
Revenue Requirement	950.4	952.2	981.4	1,012.3	1,046.8	1,061.5	1,082.8
Debt Service Coverage	421.7	426.1	443.4	460.6	479.1	491.3	497.2
Operations & Maintenance (O&M)	303.3	313.8	327.6	339.6	349.4	357.1	365.6
Net Power Costs	209.6	195.1	193.5	194.9	200.5	197.3	203.6
Other	15.7	17.0	16.8	17.2	17.7	15.9	16.3
Rate Adjustment Assumptions							
Unallocated O&M Reductions		2.5	3.5	-	-	-	-
Debt Service Coverage Target		1.80	1.80	1.80	1.80	1.88	1.90
BPA Assumptions (from Power Mgmt)							
BPA Block*	162.4	164.6	168.1	169.4	173.3	174.8	179.3
BPA Wheeling**	43.6	44.0	45.4	45.9	47.3	47.8	49.3
Total BPA Costs	205.9	208.6	213.5	215.3	220.6	222.6	228.6
Annual Change		1.3%	2.4%	0.8%	2.5%	0.9%	2.7%

*Purchased power volumes: decrease 2.3% per year on average, power rates: increase 4.1% per year on average (~8% every other year)

**Transmission rates: increase 2.1% per year on average (4.2% every other year)